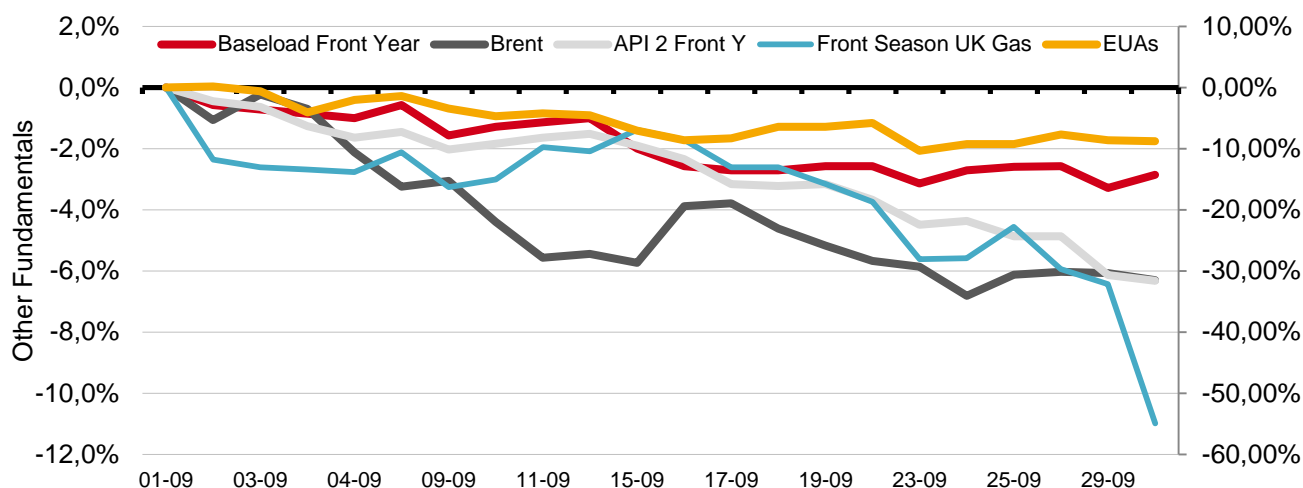
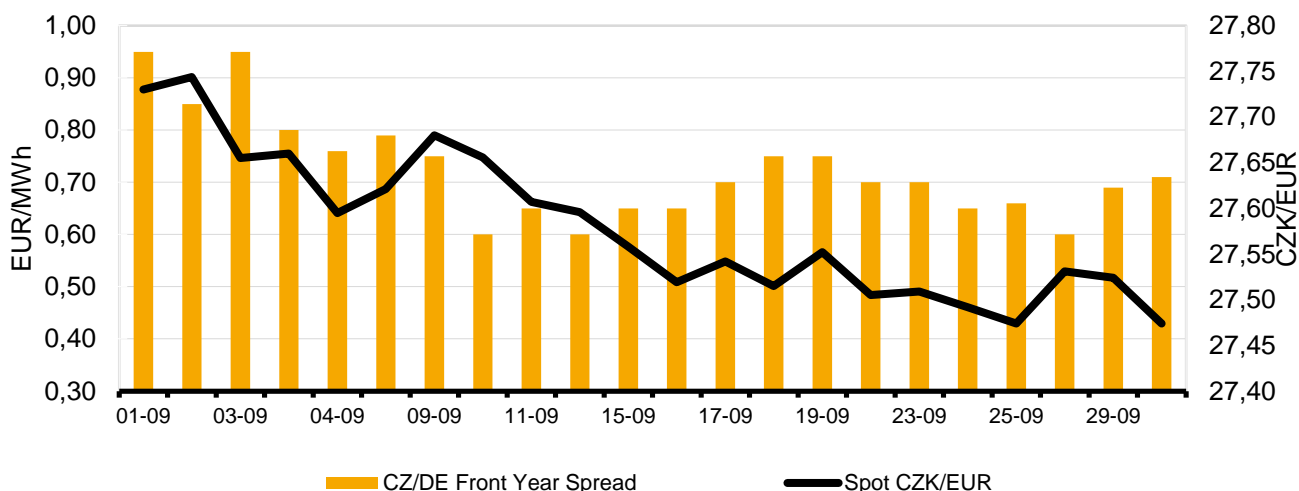


After a quiet August, September was marked by a rise in liquidity on the PXE on the Czech and Hungarian markets. The situation had improved after summer holidays. Power curves during the month continued to fall gradually. The main drivers affecting power during this period were EUA, Coal, Gas (Russian-Ukrainian crisis) and mild weather winter outlook. The Czech baseload Cal 15 hit its lowest point on the 29th of September at 33.90 EUR and its highest point in the first day of the month of 35.05 EUR. The contract closed 1 EUR below where it had entered the month. A similar situation was seen in the Slovak equivalent. The Hungarian baseload Cal 15 hit its lowest point on the 15th of September at 43.35 EUR and its highest point in the first day of the month of 44.30 EUR. The contract closed 60 cents below where it had entered the month. During this time the spread between German and Czech contracts narrowed compared to previous month, while the Czech/Slovak spread remained relatively stable. The German/Hungarian spread on the front year extended, rising in the last part of the month, supported by a rise in Hungarian spot prices due to power plant outages. Spot power prices in Central Europe were influenced by renew-ables production in Germany, warmer weather outlook for October and power plant outages. The Hungarian spot price split on some days from the trend in the Czech Republic and Slovakia. The price was supported by less available supply in the region as a result of maintenance at regional power plants (Hungary's Matra coal-fired plant; Slovakia's NPP Mochovce). The Czech baseload price for the month in delivery finished 0.41 EUR below the last price in August for the September Future product, while the Slovak baseload price for the month in delivery finished 1.17 EUR below the last price in August for the September Future product. The Hungarian baseload price for the month in delivery came to 1.44 EUR below the final closing price. The Czech and Slovak spot markets were decoupled just 6 days in the month, while the Hungarian spot market was fully decoupled. Overall the Czech Hungarian spot spread came to over 6.37 EUR for the month, around 1.35 EUR lower compared to previous month.

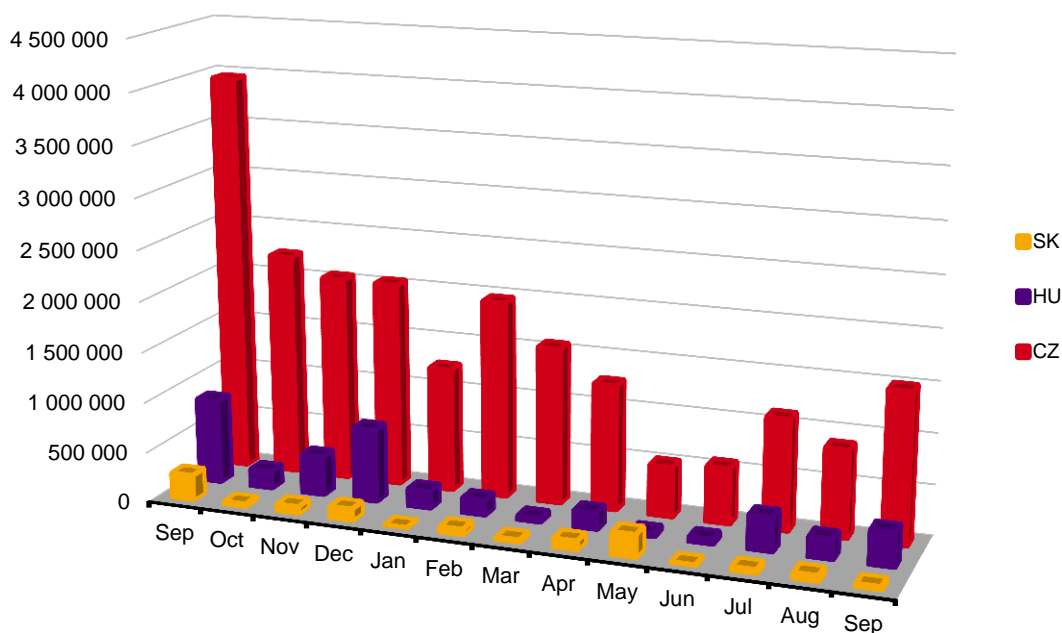


German - Czech CAL 15 baseload spread averaged at 0.72 EUR/MWh down from 0.83 EUR/MWh. The spread on the Hungarian – German CAL 15 baseload averaged at 8.61 EUR/MWh premium up from 8.08 EUR/MWh.



Volumes in September increased 64.08 % month on month. The total power volume traded on PXE was 1 870 709 MWh. Slovak power trading amounted for 36 990 MWh (down from 64 800 MWh) out of the total, while Czech power trading stood for 1 491 695 MWh (up from 870 785 MWh). On the Hungarian market, 342 024 MWh were traded (up from 204 515 MWh).

**Total volume by market - last twelve months (MWh)**

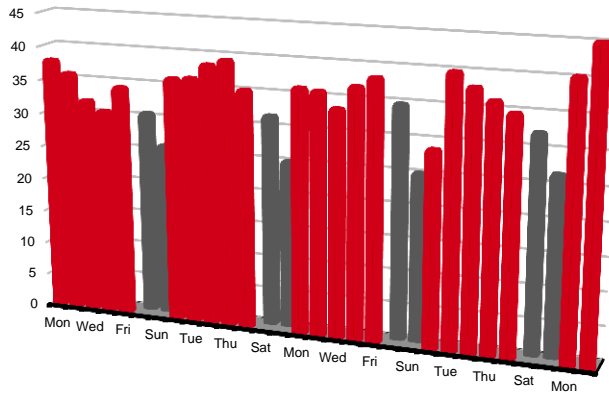


The OTE Spot Index averaged at 34.19 EUR (up from 28.27 EUR/MWh) for the base and 38.31 EUR (up from 35.41 EUR) for the peak. The Hungarian spot price averaged at 40.56 EUR (up from 35.99 EUR/MWh) for the base and 46.99 EUR (up from 44.14 EUR) for the peak.

# Market Comment

## September 2014

Czech Spot Market Index Baseload (EUR/MWh)



Hungary Spot Market Index Baseload (EUR/MWh)

