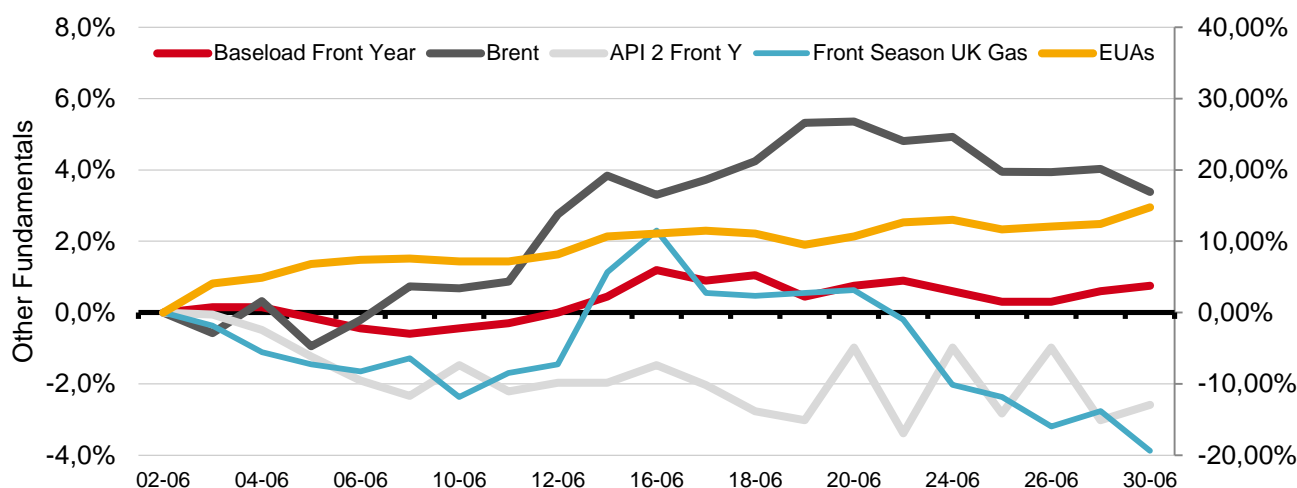
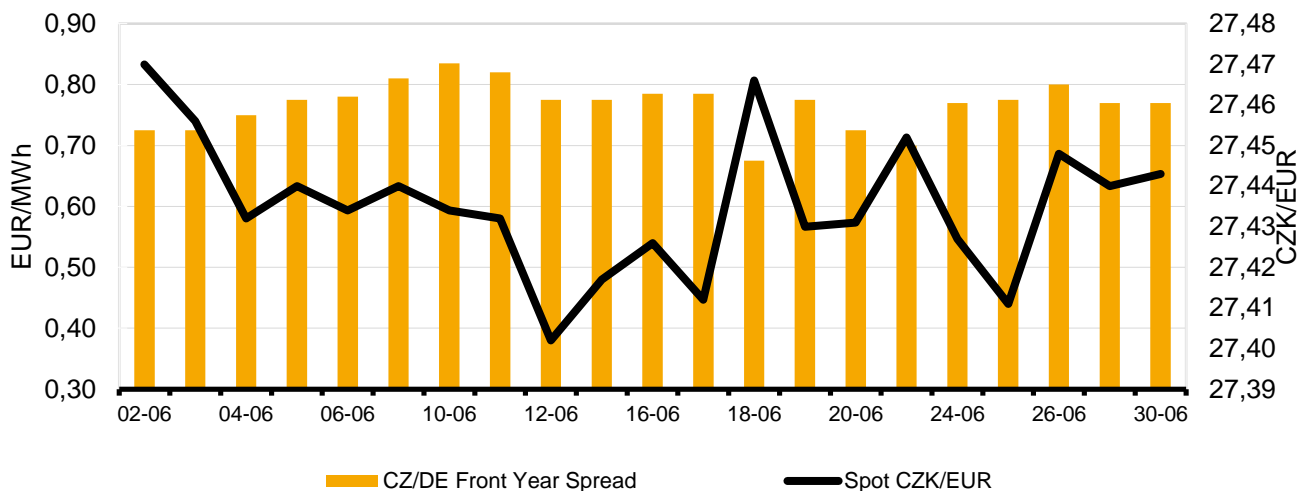


Power curve prices across the regions were pressured by weaker Gas and Coal prices in the first half of the month. The market turned bullish during the second half of June, supported by rise in EUAs and Brent Oil. Brent oil hit a nine-month high, supported by worries about potential disruption to supply from Iraq due to heavy fighting. The Czech baseload Cal 15 hit its lowest point on the 9th of June at 33.30 EUR and its highest point on the 16th at 33.90 EUR. The contract closed 25 cents above where it had entered the month. A similar situation was seen in the Slovak equivalent. The Hungarian contract hit its lowest point on the 2nd and 5th of June at 42.75 EUR and its highest point on the 27th of the month at 43.50 EUR, with the contract closing 50 cents above where it had entered the month. During June the Czech/Slovak and German/Czech spreads contracts remained relatively stable, while the German/Hungarian spread on the front year extended compared to the previous month, rising sharply in the second part of June supported by higher Hungarian spot power prices. Bearish pressure on the Czech and Slovak spot prices throughout June came from strong German wind and solar power production mainly in the first part of the month, but with a tighter supply situation in Hungary and the Balkans, high temperature and low wind having an effect on some days. Hungarian spot prices split from the movement on the Czech and Slovak markets. The prices were supported by tighter available supply in the region, due to maintenance at regional power plants (Outages at Hungarian Matra; Oroszlany; Serbian Kostolac) as well as, limited imports from Romania. The Czech baseload price for the month in delivery finished 1.53 EUR above the last price in May for June Future product. The Slovak baseload price for the month in delivery finished 0.05 EUR below the last price in May for June Future product. The Hungarian baseload price for the month in delivery finished 0.21 EUR above the last price in May for June Future product. The Czech and Slovak spot markets were decoupled 13 days, while the Hungarian spot market was fully decoupled throughout the whole month. Overall the Czech Hungarian spot spread came to over 7.93 EUR for the month, around 2.8 EUR higher compared to previous month.

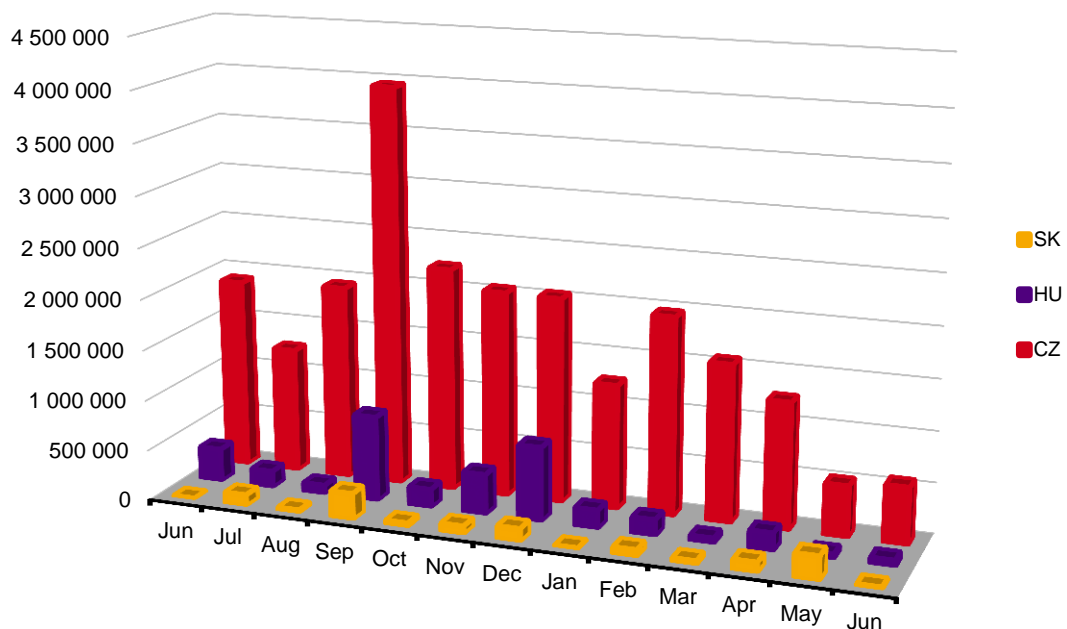


German - Czech CAL 15 baseload spread averaged at 0.77 EUR/MWh up from 0.73 EUR/MWh. The spread on the Hungarian – German CAL 15 baseload averaged at 8.75 EUR/MWh premium up from 8.24 EUR/MWh.



Volumes in June decreased 18.92 % month on month. The total power volume traded on PXE was 632 266 MWh. Slovak power trading amounted for 14 880 MWh (down from 230 040 MWh) out of the total, while Czech power trading stood for 559 738 MWh (up from 505 537 MWh). On the Hungarian market, 57 648 MWh were traded (up from 44 261 MWh).

Total volume by market - last twelve months (MWh)

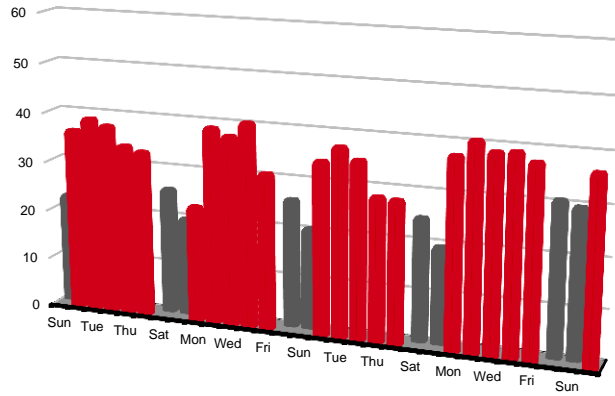


The OTE Spot Index averaged at 31.83 EUR (up from 31.47 EUR/MWh) for the base and 38.52 EUR (up from 37.16 EUR) for the peak. The Hungarian spot price averaged at 39.76 EUR (up from 36.60 EUR/MWh) for the base and 48.65 EUR (up from 41.40 EUR) for the peak.

Market Comment

June 2014

Czech Spot Market Index Baseload (EUR/MWh)



Hungary Spot Market Index Baseload (EUR/MWh)

